



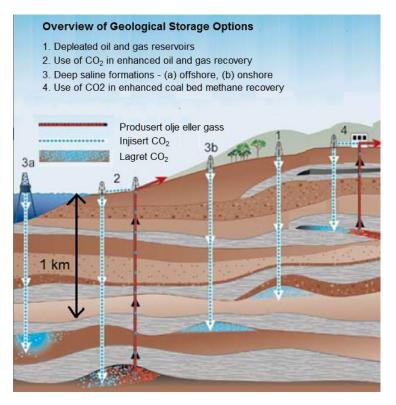


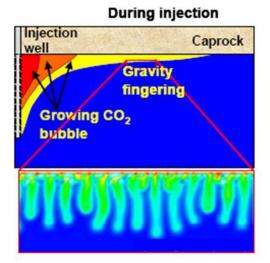
Reactive transport and convective mixing during CO<sub>2</sub> migration in a saline aquifer

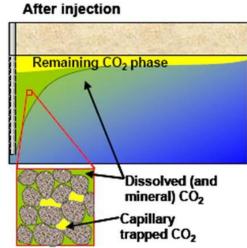
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## The problem

The conventional concept of  $CO_2$  geological storage consists of injecting supercritical  $CO_2$  into a saline aquifer at a sufficient depth so that the  $CO_2$  has a high density (about 800 kg/m<sup>3</sup>) and therefore occupies a reduced volume. This requires pressures higher than 80 bars, which explains that injection must be carried out at depths greater than 800 m.







During injection  $CO_2$  floats and extends through the top of the aquifer below the caprock.  $CO_2$  dissolves into the resident brine increasing its density. This causes the brine to sink by means of fingering process. The resultant acid mixture reacts with the rock, leading to  $CO_2$  precipitation as carbonate.



# **Objective and conceptual model**

6.980

1.465

1.036

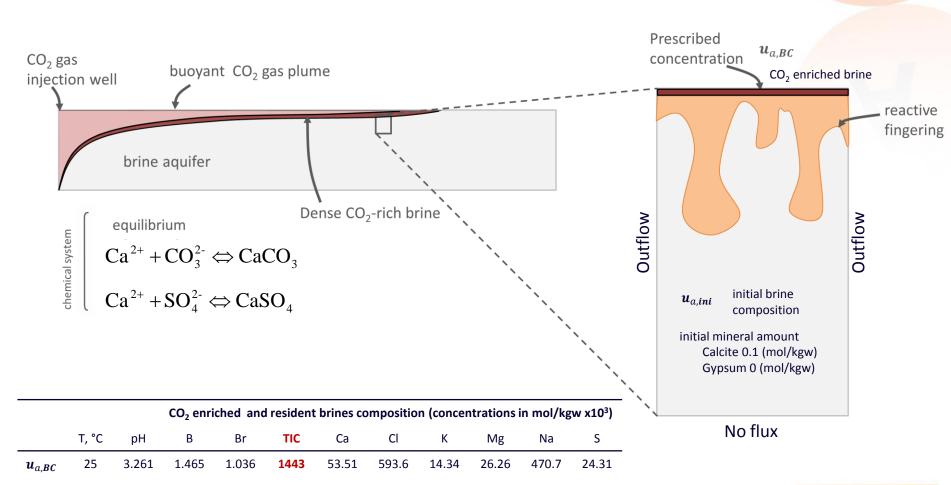
1.370

25

 $u_{a,ini}$ 

Study the interaction between convective mixing and reactive transport processes related to CO<sub>2</sub> dissolution into the resident brine of a carbonated aquifer.

53.51



14.34

593.6

26.26

24.31

470.7



## Methodology

## 1. Governing equations

#### Flow in porous media

$$\frac{\partial (\phi \rho_l)}{\partial t} = \nabla \cdot \rho_l \boldsymbol{q}_l$$

The coupled system of equations is solved using the widely spread Sequential Non Iterative Approach (SNIA), which is based on the Operator Splitting concept.

#### **Reactive transport**

$$\boldsymbol{U}_{a} \frac{\partial (\phi \rho_{l} \boldsymbol{c}_{a})}{\partial t} + \boldsymbol{U}_{d} \frac{\partial (\phi \rho_{l} \boldsymbol{c}_{d})}{\partial t} + \boldsymbol{U}_{m} \frac{\partial ((1 - \phi) \rho_{m} \boldsymbol{c}_{m})}{\partial t} = \boldsymbol{U}_{a} L_{l}(\boldsymbol{c}_{a}) + \boldsymbol{U} \boldsymbol{S}_{k}^{t} \boldsymbol{r}_{m}(\boldsymbol{c})$$

#### Density dependent on temperature and composition

$$\rho_l = \rho_l(\boldsymbol{c}_a, T)$$

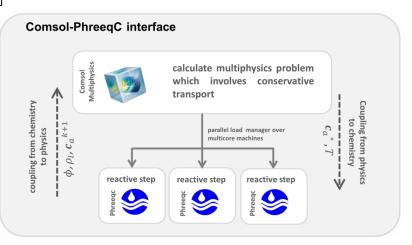
#### Porosity and permeability updated from mineral precipitation

$$\phi^{k+1} = \phi^k + \omega_l^w \sum_{m=1}^{N_m} V_m c_m^{k+1}$$

$$\mathbf{\kappa} = \mathbf{\kappa}_0 \left( \frac{\phi}{\phi_0} \right)^3$$

### 2. Numerical tool

The interface Comsol-PhreeqC (iCP) was used to perform the simulations. iCP combines the key capabilities of PhreeqC and Comsol in a single reactive transport simulator.





# Interface Comsol-PhreeqC (iCP)

#### **Comsol Multiphysics v4.3**

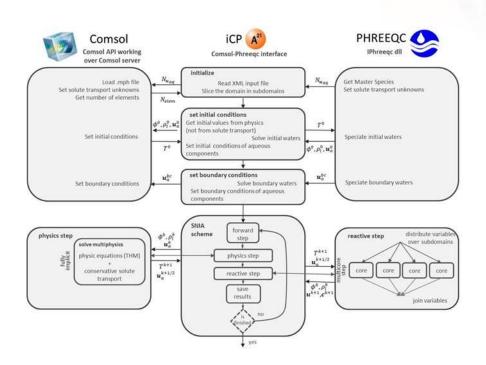
Code that allows simulating different physical phenomena based on differential equations using finite element methods.

iCP



Interface developed at Amphos 21 that couple PhreeqC to Comsol, thus allowing to simulate a wide range of reactive transport problems in hydrogeochemistry, hydrology, mining, etc.

PhreeqC v2
Code to simulate chemical reactions and transport processes in aqueous systems.

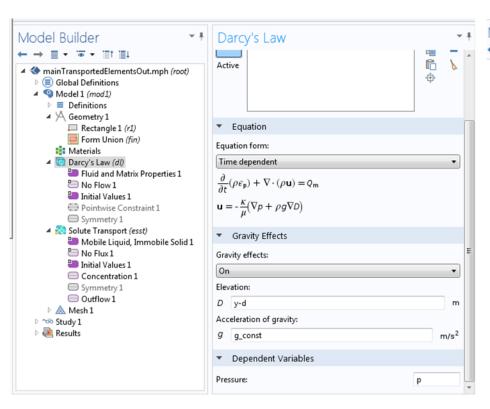




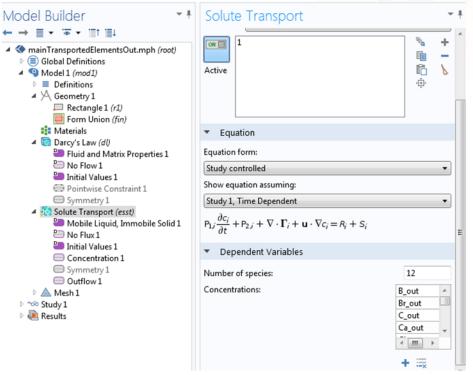
## **Used Comsol characteristics**

The model was implemented using the Darcy's Law (Subsurface Flow module, Fluid Flow), and Solute Transport (Chemical Species Transport module) physics.

## Darcy's Law

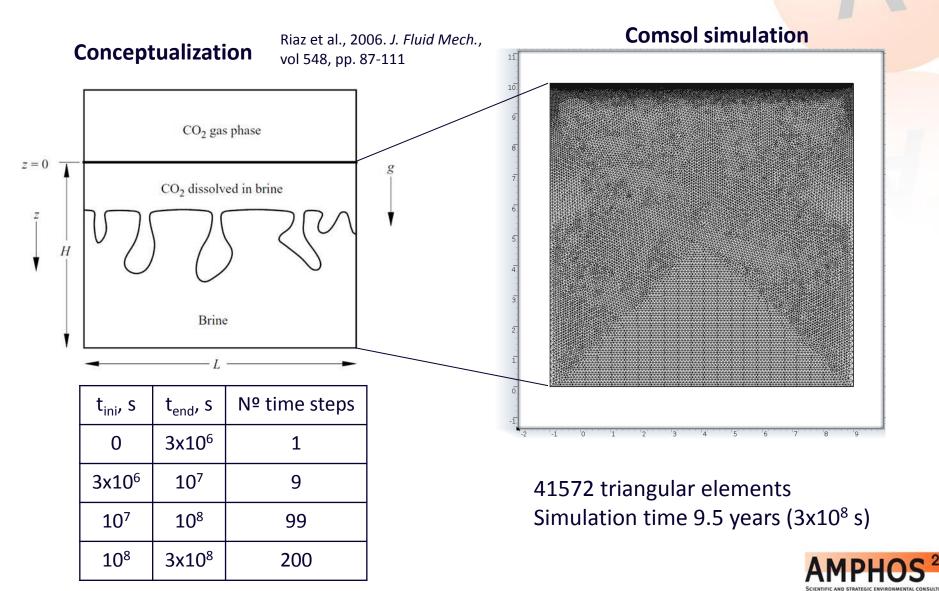


## Solute transport

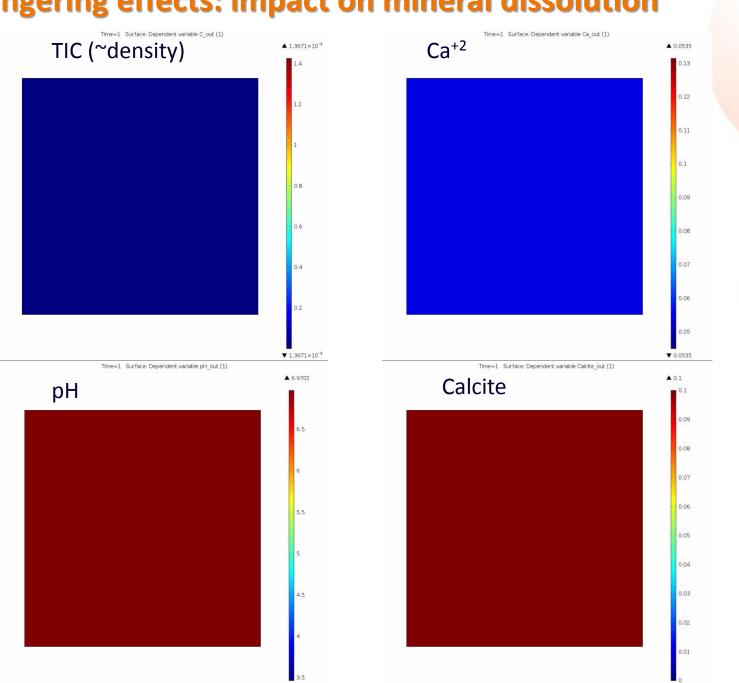




# Onset of convection during CO<sub>2</sub> injection: Single-phase flow with reactive transport. *Fingering effects*

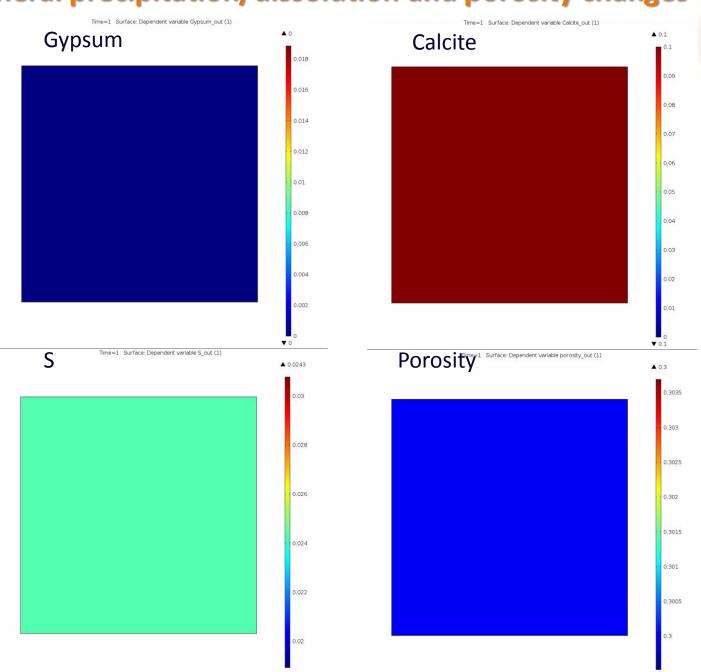


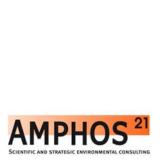
## Fingering effects: impact on mineral dissolution





## Mineral precipitation/dissolution and porosity changes





## **Conclusions**

- $\square$  Physical instability results in fingering of brine rich in  $CO_2$ .
- $\square$  Fingering of acidic CO<sub>2</sub>-rich brine can lead to:
  - Heterogeneous distributions of Ca<sup>2+</sup> and SO<sub>4</sub><sup>2-</sup>
  - Non-uniform calcite dissolution and gypsum precipitation patterns.
- □ Flow and reactive transport are strongly coupled: porosity and permeability are significantly affected by dissolution/precipitation patterns; fingering enhances mixing and promotes chemical reactions.
- □ The interface iCP (Comsol-PhreeqC) is a powerful tool to evaluate mineralization and dissolution changes that occur during CO<sub>2</sub> injection and storage.



# **Acknowledgements**

A<sup>21</sup>

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